

# Eclipse<sup>®</sup> Model 700 Guided Wave Radar Level Transmitter

## DESCRIPTION

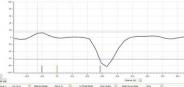
The Eclipse<sup>®</sup> Model 700 Transmitter is a loop-powered, 24 VDC level transmitter that is based upon the proven and accepted technology of Guided Wave Radar (GWR). Encompassing a number of significant engineering accomplishments, this leading edge level transmitter is designed to provide measurement performance well beyond that of many of the more traditional technologies.

This single transmitter can be used in a wide variety of applications ranging from very light hydrocarbons to water-based media.

One universal Model 700 transmitter can be used and interchanged with several different probe types and offers enhanced reliability as it is certified for use in critical SIL 2/3 hardware safety loops.

The ECLIPSE Model 700 supports both the FDT/DTM and Enhanced DD (EDDL) standards, which allow viewing of valuable configuration and diagnostic information such as the echo curve in tools such as PACT*ware*<sup>™</sup>, AMS Device Manager, and various HART<sup>®</sup> Field Communicators.





Eclipse® Model 700 DTM

### Measures Level, Interface, Volume and Flow



## APPLICATIONS

MEDIA: Liquids, solids, or slurries; hydrocarbons to waterbased media (Dielectric Constant  $\mathcal{E}_r = 1.2-100$ )

VESSELS: Most process or storage vessels up to rated probe temperature and pressure.

CONDITIONS: All level measurement and control applications including process conditions exhibiting visible vapors, foam, surface agitation, bubbling or boiling, high fill/empty rates, low level and varying dielectric media or specific gravity.

## FEATURES

- Multivariable, two-wire, 24 VDC loop-powered transmitter for level, interface, volume, or flow.
- Level measurement not affected by changing media characteristics.
- No need to move levels for calibration.
- Overfill Capable probes allow for "true level" measurement all the way up to the process seal, without the need for special algorithms.
- 4-button keypad and graphic LCD display allow for convenient viewing of configuration parameters and echo curve.
- Proactive diagnostics advise not only what is wrong, but also offer troubleshooting tips.

## TECHNOLOGY

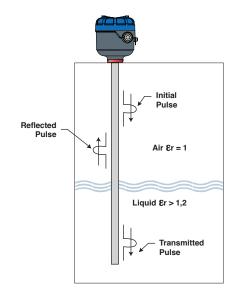
### PRINCIPLE OF OPERATION

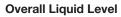
ECLIPSE Guided Wave Radar is based upon the technology of TDR (Time Domain Reflectometry). TDR utilizes pulses of electromagnetic energy transmitted down a wave guide (probe). When a pulse reaches a surface that has a higher dielectric constant than the air ( $\varepsilon_r = 1$ ) in which it is traveling, a portion of the pulse is reflected. The transit time of the pulse is then measured via high speed timing circuitry that provides an accurate measure of the liquid (or solids) level. The amplitude of the reflection depends on the dielectric constant of the product. The higher the dielectric constant, the larger is the reflection.

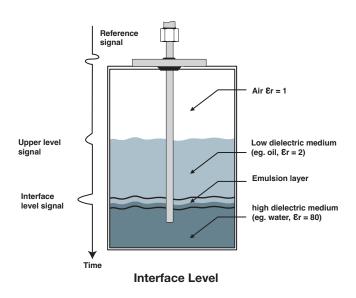
### INTERFACE MEASUREMENT

The ECLIPSE Model 700 is capable of measuring both an upper liquid level and an interface liquid level. As only a portion of the pulse is reflected from a low dielectric upper surface, some of the transmitted energy continues down the GWR probe through the upper liquid. The remaining initial pulse is again reflected when it reaches the higher dielectric lower liquid. It is required that the upper liquid has a dielectric constant less than 10, and the lower liquid has a dielectric constant greater than 15. A typical interface application would be oil over water, with the upper layer of oil being non-conductive ( $\mathbf{\varepsilon}_r \approx 2.0$ ), and the lower layer of water being very conductive ( $\mathbf{\varepsilon}_r \approx 80$ ). The thickness of the upper layer could be as small as 50 mm (2") while the maximum upper layer is limited to the length of the GWR probe.

- Nine common tank shapes for volumetric output.
- 30-point custom strapping table for uncommonly-shaped tanks.
- Two standard flumes and four standard weirs of various sizes for flow measurement.
- Generic flow equation for non-standard channels.
- Probe designs up to +200 °C/431 bar (+400 °F/ 6250 psi).
- Cryogenic applications down to -196 °C (-320 °F).
- SIL certification allows use in SIL 2/3 Loops
- No moving parts.







### EMULSION LAYERS

As emulsion layers, also called "rag layers," can decrease the strength of the reflected signal in an interface application, GWR transmitters are typically recommended for applications that have clean, distinct layers.

However, the ECLIPSE Model 700, with its powerful internal measurement algorithms, will tend to detect the top of an emulsion layer.

Contact the factory for application assistance regarding emulsion layers in your specific application.

### OVERFILL CAPABILITY

Although agencies like WHG or VLAREM certify **Overfill proof** protection, defined as the tested, reliable operation when the transmitter is used as overfill alarm, it is assumed in their analysis that the installation is designed in such a way that the vessel or side mounted cage cannot physically overfill.

However, there are practical applications where a GWR probe can be completely flooded with level all the way up to the process connection (face of the flange). Although

### PROBE OVERVIEW

Choosing the proper Guided Wave Radar (GWR) probe is the most important decision in the application process. The probe configuration establishes fundamental performance characteristics.

ECLIPSE Model 700 probes can be described by two basic configurations:

- Coaxial
- Single element (rigid rod or flexible cable)

Both of these probe configurations has specific strengths and weaknesses. Although there can be overlap, and different probes can certainly be used in similar applications, it is important to understand their basic differences so that one can choose the probe type that will offer optimal performance.

The descriptions that follow are facts relating to the physics of GWR technology and are not specific to the ECLIPSE Model 700.

the affected areas are application dependent, typical GWR probes have a transition zone (or possibly dead zone) at the top of the probe where interacting signals can either affect the linearity of the measurement or, more dramatically, result in a complete loss of signal.

While some manufacturers of GWR transmitters may use special algorithms to "infer" level measurement when this undesirable signal interaction occurs and the actual level signal is lost, the ECLIPSE Model 700 offers a unique solution by utilizing a concept called **Overfill Safe Operation**.

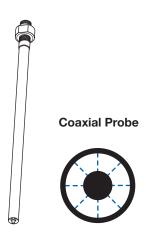
An **Overfill safe probe** is defined by the fact that it has a predictable and uniform characteristic impedance all the way down the entire length of the waveguide (probe). These probes allow the ECLIPSE Model 700 to measure accurate levels up to the process flange without any non-measurable zone at the top of the GWR probe.

**Overfill safe** GWR probes are unique to ECLIPSE GWR, and coaxial probes can be installed at any location on the vessel. Overfill safe probes are offered in several coaxial designs.

### COAXIAL PROBES

The coaxial probe is the most efficient of all GWR probe configurations and should be the first consideration in all applications. Analogous to the efficiency of coaxial cable, a coaxial probe allows almost unimpeded movement of the high frequency pulses throughout its length.

The electromagnetic field that develops between the inner rod and outer tube is completely contained and uniform down the entire length of the probe. See figure below. The result is a probe that is immune to any proximity affects from other objects in the vessel, and therefore, in essence, it can be used anywhere that it can mechanically fit.



The efficiency and overall sensitivity of a coaxial configuration yields robust signal strength, even in extremely low dielectric ( $\varepsilon_r \ge 1.4$ ) applications. The sensitivity of this "closed" design, however, also makes it more susceptible to measurement error in applications that can have coating and buildup.

All ECLIPSE Model 700 coaxial probes are Overfill Safe as standard, by design.

### BASIC-FOR CLEAN LIQUIDS

The basic 22.5 mm (0.875") diameter coaxial GWR probe is only recommended for use in clean applications. Teflon<sup>®</sup>, PEEK, or alumina spacers centering the inner rod within the outer tube are located at 60 cm (24") intervals, resulting in a perfect characteristic impedance along the entire length of the probe.

This probe is recommended in applications with viscosities up to 500 cP (mPa.s) maximum.

#### ENLARGED-FOR DIFFICULT LIQUIDS

The Enlarged 45 mm (1.75") diameter coaxial GWR probes can be generally used for most applications. They can be installed directly into the tank as well as into bypass cages, stillwells or bridles.

The robust construction reduces the number of spacers required, allowing the probe to be used in applications where higher risk of buildup exists. To further reduce the possibility of media buildup, the use of a single bottom spacer is recommended up to probe lengths of 2.54 meters (100 inches). The overall sensitivity and performance of an enlarged coaxial GWR probe is identical to a standard coaxial GWR probe, but it offers the very important advantage that it can be used in applications with viscosities up to 2,000 cP (mPa.s).

### OPTIONAL FLUSHING CONNECTION

The maintenance of coaxial GWR probes in applications suffering from buildup or crystallization can be significantly improved by using an optional flushing connection. This flushing connection is a metal extension with a port welded above the process connection. The port allows the user to purge the inside of the coaxial GWR probe during routine maintenance.

**Note:** The best approach to eliminate the effects of condensation or crystallization is to install adequate insulation or heat tracing (steam or electrical). A flushing connection is no substitute for proper maintenance, but will help to reduce the frequency of the intervention.



### SINGLE ROD PROBES

Single element GWR probes act quite differently than the coaxial design. With only one conductor to work with, the pulses of energy develop between the single rod probe and the mounting nut or flange. In other words, the pulse propagates down and around the rod as it references its ground at the top of the tank.

The energy and efficiency of the pulse are directly related to how much metallic surface exists around it at the top of the vessel. This metallic surface at the top of the probe is called the "launch plate." The larger the launch plate, the more efficient the signal propagation down the probe.

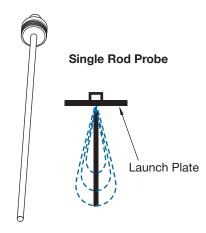
The figure at right shows the single element design and how the electromagnetic pulse effectively expands into a teardrop shape as it propagates away from the top of the tank (the inherent ground reference). This single element configuration (rod or cable) is less efficient, but can still operate with a minimum dielectric detection of approximately  $\mathbf{\varepsilon}_r > 1.7$  in an open, non-metallic vessel.

However, this dielectric constant performance improves considerably ( $\varepsilon_r > 1.4$ ) when the single rod probe is installed in a metal cage/bridle, or mounted 50–150 mm (2–6") away from a metal tank wall. Because the design is "open," it exhibits two strong tendencies:

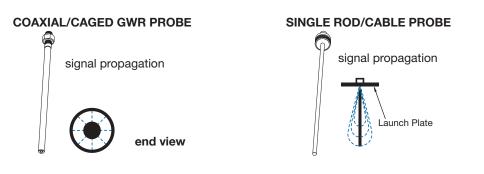
- It is the most forgiving of coating and buildup. (The PFA-insulated probe is the best choice for severe buildup and coating).
- It is most affected by proximity issues.

It is important to note that a parallel metal wall IN-CREASES the performance of a single rod probe while a singular, metal object protruding out near the probe may be improperly detected as a liquid level. These tendencies are application/installation dependent.

Contact the factory for additional support and questions.



## PROBE SELECTION GUIDE



GWR Probe	Description	Application	Installation	Dielectric Range 23	Temperature Range	Max. Pressure	<b>Vacuum</b> ④	Overfill Safe	Viscosity cP (mPa.s)
	Coaxial GWR Probes—Liquids								
7zT	Standard Temperature	Level/Interface	Tank/Chamber	ε <sub>r</sub> 1.4–100	-40 to +200 °C (-40 to +400 °F)	70 bar (1000 psi)	Yes	Yes	500/2000
7zP	High Pressure	Level/Interface	Tank/Chamber	ε <sub>r</sub> 1.4–100	-196 to +200 °C (-320 to +400 °F)	431 bar (6250 psi)	Full	Yes	500/2000
					R Probes—Liqu				
7zF	Standard Temperature	Level	Tank	ε <sub>r</sub> 1.4–100	-40 to +200° C (-40 to +400° F)	70 bar (1000 psi)	Yes	No 5	10000
	Single Cable Flexible GWR Probes—Liquids								
7z1	Standard Temperature	Level	Tank	ε <sub>r</sub> 1.4–100	-40 to +200 °C (-40 to +400 °F)	70 bar (1000 psi)	Yes	No 5	10000

2<sup>nd</sup> digit B=English, D=Metric

<sup>⑤</sup> Overfill capability can be achieved with software.

<sup>@</sup> Minimum  $\epsilon_r$  1.2 with end of probe analysis enabled.

③ Single rod probes mounted directly into the vessel must be within 3–6 inches of metal tank wall to obtain minimum dielectric of 1.4, otherwise & min = 1.7.

④ ECLIPSE probes containing o-rings can be used for vacuum (negative pressure) service, but only those probes with glass seals are hermetically sealed to <10<sup>-8</sup> cc/sec @ 1 atmosphere helium.

## TRANSMITTER SPECIFICATIONS

## FUNCTIONAL/PHYSICAL

System Design				
Measurement Principl	e	Guided Wave Radar based on Time Domain Reflectometry (TDR)		
Input				
Measured Variable		Level, as determined by GWR time of flight		
Span		15 cm to 30 m (6 inches to 100 feet)		
Output				
Туре		4 to 20 mA with HART: 3.8 mA to 20.5 mA useable (per NAMUR NE43)		
Resolution	Analog:	.003 mA		
	Digital Display:	1 mm		
Loop Resistance		590 ohms @ 24 VDC and 22 mA		
Diagnostic Alarm		Selectable: 3.6 mA, 22 mA (meets requirements of NAMUR NE 43), or HOLD last output		
Diagnostic Indication		Meets requirements of NAMUR NE107		
Damping		Adjustable 0–10 seconds		
User Interface				
Keypad		4-button menu-driven data entry		
Display		Graphic liquid crystal display		
Digital Communication	n/Systems	HART Version 7—with Field Communicator, AMS, or FDT		
		DTM (PACT <i>ware</i> ™), EDDL		
Menu Languages	Transmitter LCD:	English, French, German, Spanish, Russian		
	HART DD:	English, French, German, Spanish, Russian, Chinese, Portuguese, Polish		
Power (at transmitter ter	minals)	11 VDC minimum under certain conditions (refer to I&O Manual BE57-660)		
Housing				
Material		IP67/die-cast aluminum A413 (<0.6 % copper); optional stainless steel		
Net/Gross Weight	Aluminum:	4 lbs. (1.8 kg)		
<b>Overall Dimensions</b>		H 137 mm (5.41") x W 123 mm (4.86") x D 116 mm (4.55")		
Cable Entry		1/2" NPT or M20		
SIL 2/3 Capable (Certi	ified)	Safe Failure Fraction = 92.4 % (HART only)		
		Functional Safety to SIL 2/3 in accordance with IEC 61508		
Environment				
Operating Temperatur	е	-40 to +80 °C (-40 to +175 °F); LCD viewable -20 to +70 °C (-5 to +160 °F)		
Storage Temperature		-45 to +85 °C (-50 to +185 °F)		
Humidity		0 to 99 %, non-condensing		
Electromagnetic Com	patibility 1	Meets CE requirement (EN 61326) and NAMUR NE 21 $\oplus$		
Surge Protection		Meets CE EN 61326 (1000V)		
Shock/Vibration		ANSI/ISA-S71.03 Class SA1 (Shock); ANSI/ISA-S71.03 Class VC2 (Vibration)		

0 Single rod probes must be used in metallic vessel or stillwell to maintain CE noise immunity.

## TRANSMITTER SPECIFICATIONS CONTINUED

## FUNCTIONAL/PHYSICAL

#### Performance

Reference Conditions ①		Reflection from liquid, with dielectric constant in center of selected range, with
		a 1.8 m (72") coaxial probe at +20 °C (+70 °F), in Auto Largest Threshold Mode
Linearity 2	Coaxial Probes:	<0.1% of probe length or 2.5 mm (0.1 inch), whichever is greater
	Single Rod/Cable:	<0.3% of probe length or 7.5 mm (0.3 inch), whichever is greater
Accuracy	Coaxial:	$\pm 0.1\%$ of probe length or $\pm 2.5$ mm (0.1 inch), whichever is greater
	Single Rod/Cable:	$\pm 0.5\%$ of probe length or $\pm 13$ mm (0.5 inch), whichever is greater
	Interface Operation:	Coaxial: ±25 mm (1 inch) for an interface thickness greater than 50 mm (2 inches)
Resolution		±1 mm or 0.1 inch
Repeatability		<2.5 mm (0.1 inch)
Hysteresis		<2.5 mm (0.1 inch)
Response Time		Approximately 1 second
Initialization Time		Less than 10 seconds
Ambient Temperature	e Effect	Approx. ±0.02 % of probe length/degree C (for probes greater than 2.5 m (8 feet))
Process Dielectric		<7.5 mm (0.3 inch) within selected range

Specifications will degrade in Fixed Threshold mode.
 Linearity in top 46 cm (18 inches) of twin cable and single rod probes in tanks will be application dependent.

	7zT	7zP
Description	Standard Temperature	High Pressure
Application	Level/Interface	Level/Interface
Installation	Tank/Chamber	Tank/Chamber
Overfill Safe	Yes	Yes
Materials – Probe	316/316L (1.4401/1.4404)	316/316L (1.4401/1.4404)
Process Seal	Teflon® TFE with Viton® o-rings ①	Hermetic Glass Ceramic, Inconel
Spacers	Teflon <sup>®</sup> TFE	Teflon <sup>®</sup> TFE
Probe Outside Diameter Enlarged Basic	316 SS: 45 mm (1.75") 22.5 mm (0.87")	316 SS: 45 mm (1.75") 22.5 mm (0.87")
Process Connection Threaded Flanged	······································	3/4" NPT or 1" BSP Enlarged 2" NPT Various ASME and proprietary,
Available Probe Length	EN1092 30 to 610 cm (12 to 240 inches)	EN1092 30 to 610 cm (12 to 240 inches)
Transition Zones <sup>®</sup> Top Bottom	0  mm (0  inches) $\epsilon_r = 1.4: 150 \text{ mm} (6 \text{ inches}) (6, \epsilon_r = 80: 50 \text{ mm} (2 \text{ inches}))$	0 mm (0 inches) $\epsilon_r = 1.4:150$ mm (6 inches) (5, $\epsilon_r = 80:50$ mm (2 inches)
Process Temperature	-40 to +200 °C (-40 to +400 °F)	-196 to +200 °C (-320 to +400 °F)
Max. Process Pressure 3	70 bar @ +20 °C (1000 psi @ +70 °F)	431 bar@+20 °C (6250 psi@+70 °F)
Dielectric Range	1.4 to 100 6	1.4 to 100 6
Vacuum Service ④	Negative Pressure, but no hermetic seal	Full Vacuum
Viscosity Enlarged Basic	2000cP (mPa.s) 500cP (mPa.s)	2000cP (mPa.s) 500cP (mPa.s)
Media Coating	Filming	Filming

① Other o-ring materials available upon request.

Transition zones (areas with reduced accuracy) are dielectric dependent. It is recommended to set the 0-100 % measuring range outside of the transition zones.

③ Refer to chart on page 10.

When to chart on page 10.
 ECLIPSE probes containing o-rings can be used for vacuum (negative pressure) service, but only those probes with glass seal are hermetically sealed to <10<sup>-8</sup> cc/sec @ 1 atmosphere helium.
 Can be reduced to 75 mm (3") when lower accuracy is acceptable.

© 1.2 minimum dielectric when end of probe analysis is enabled.

## SINGLE ROD RIGID PROBE MATRIX

	7zF
Description	Standard Temperature
Application	Level
Installation	Tank/Chamber
Overfill Safe ⑦	No
Materials - Probe	316/316L (1.4401/1.4404) PFA Insulated 316/316L rod
Process Seal	Teflon® TFE with Viton® o- rings ${\rm I}$
Spacers	None
Probe Outside Diameter	Bare: 10 mm (0.38") rod Coated: 16 mm (0.625") rod
Process Connection Threaded Flanged	1" or 2" (NPT or BSP) Various ASME, EN1092
Available Probe Length	60 to 610 cm (24 to 240 inches)
Transition Zones <sup>(2)</sup> Top Bottom	Application Dependent $\mathcal{E}_r = 1.4$ : 150 mm (6 inches) (6, $\mathcal{E}_r = 80$ : 50 mm (2 inches)
Process Temperature	-40 to +200 °C (-40 to +400 °F)
Max. Process Pressure 3	70 bar @ +20 °C (1000 psi @ +70 °F)
Dielectric Range	1.4 to 100 6
Vacuum Service ④	Negative Pressure, but no hermetic seal
Viscosity	10,000cP (mPa.s)
Media Coating	Maximum Error 10 % of coated length (% Error is dependent on dielectric and thickness)

## SINGLE CABLE FLEXI-BLE PROBE MATRIX

	7z1
Description	Single Flexible Standard Temperature
Annella attan	
Application	Level
Installation	Tank
Overfill Safe 6	No
Materials - Cable	316 (1.4401) (optional PFA coating)
Process Seal	Teflon <sup>®</sup> TFE with Viton <sup>®</sup> o- rings①
Probe Outside Diameter	5 mm (0.19 inches)
Process Connection	
Threaded	1" NPT or 2" BSP
Flanged	Various ASME, EN1092, and proprietary flanges
Available Probe Length	1 to 30 meters (3 to 100 feet)
Transition Zones 2	
Top Bottom	30 cm (12 inches) 30 cm (12 inches)
Process Temperature	-40 to +200 °C (-40 to +400 °F)
Max. Process Pressure 3	70 bar @ +20 °C (1000 psi @ +70 °F)
Dielectric Range 6	1.7 to 100
Vacuum Service ④	Negative Pressure, but no hermetic seal
Viscosity	10,000 (mPa.s)
Media Coating	Maximum Error 10 % of coated length (% Error is dependent on dielectric and thickness)

① Other o-ring materials available upon request.

② Transition zones (areas with reduced accuracy) are dielectric dependent. It is recommended to set the 0-100 % measuring range outside of the transition zones.

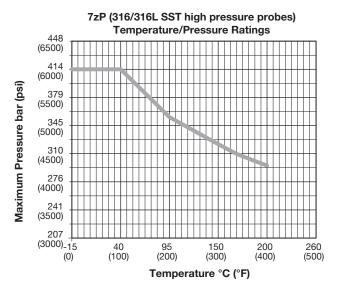
③ Refer to chart on page 10.

④ ECLIPSE probes containing o-rings can be used for vacuum (negative pressure) service, but only those probes with glass seal are hermetically sealed to <10<sup>-8</sup> cc/sec @ 1 atmosphere helium.

(5) Can be reduced to 75 mm (3") when lower accuracy is acceptable.

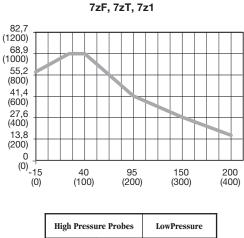
© 1.2 minimum dielectric when end of probe analysis is enabled.

⑦ Overfill capability can be achieved with software.



<sup>• 7</sup>zP with threaded fittings have 248 bar (3600 psi) rating.

Maximum pressure for 1" NPT or 1" BSP: 316 SST probe: 139 bar (2016 psi).
Maximum pressure for 2" NPT or 2" BSP: 316 SST probe: 414 bar (6000 psi).



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Temp. °C (°F)	SST	All Materials
-40 (-40)	6000	750
20 (+70)	6000	1000
40 (+100)	6000	1000
95 (+200)	5160	650
150 (+300)	4660	400
200 (+400)	4280	270

Some Model 700 probes can be installed into chambers

as small as 2". When a new chamber is required, it can

be ordered together with a factory pre-configured Model 700 for a true "plug and play" installation.

## MAGNETROL CHAMBERS

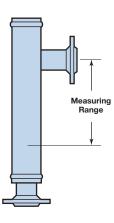
A brief description of the MAGNETROL chamber offering follows. For more details, refer to bulletin 41-140.

MAGNETROL has a long tradition in offering cost-effective chambers. The MAGNETROL external chamber is a self-contained cage designed for use with our top mounting level transmitters or switches. Quality construction and a wide selection of configurations make this cage an ideal means of utilizing the power of Guided Wave Radar without mounting directly into the process vessel.



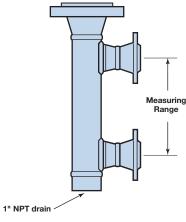
MAGNETROL chambers are available with a wide variety of options, and can be manufactured to comply with various regulations such as:

- Commercial Design
- ASME B31.1 Design Code
- ASME B31.3 Design Code
- NACE Design Code
- PED





1" NPT drain



Slip-on head flange

Weld neck head flange

## O-RING (SEAL) SELECTION CHART

## **O-RING/SEAL SPECIFICATIONS**

Code	O-Ring/Seal Material	Max. Process Temperature	Min. Process Temperature	Max. Process Pressure	Not Recommended For Applications	Recommended for Applications
0	Viton <sup>®</sup> GFLT	200 °C @ 16 bar (400 °F @ 230 psi)	-40 °C (-40 °F)	70 bar @ 20 °C (1000 psi @ 70 °F)	Ketones (MEK, acetone), skydrol fluids, amines, anhydrous ammonia, low molecular weight esters and ethers, hot hydrofluoric or chlorosulfuric acids, sour HCs	General purpose, ethylene
2	Kalrez <sup>®</sup> 4079	200 °C @ 16 bar (400 °F @ 232 psi)	-40 °C (-40 °F)	70 bar @ 20 °C (1000 psi @ 70 °F)	Hot water/steam, hot aliphatic amines, ethylene oxide, propylene oxide	Inorganic and organic acids (including hydro fluids and nitric), aldehydes, ethylene, organic oils, glycols, silicone oils, vinegar, sour HCs
8	Simriz SZ485 (formerly Aegis PF128) ①	200 °C @ 16 bar (400 °F @ 232 psi)	-20 °C (-4 °F)	70 bar @ 20 °C (1000 psi @ 70 °F)	Black liquor, freon 43, freon 75, galden, KEL-F liquid, molten potassium, molten sodium	Inorganic and organic acids (including hydro fluids and nitric), aldehydes, ethylene, organic oils, glycols, silicone oils, vinegar, sour HCs, steam, amines, ethylene oxide, propylene oxide, NACE applications
A	Kalrez <sup>®</sup> 6375	200 °C @ 16 bar (400 °F @ 232 psi)	-40 °C (-40 °F)	70 bar @ 20 °C (1000 psi @ 70 °F)	Hot water/steam, hot aliphatic amines	Inorganic and organic acids (including hydro fluids and nitric), aldehydes, ethylene, organic oils, glycols, silicone oils, vinegar, sour HCs. ethylene oxide, propylene oxide
D or N	Glass Ceramic Alloy	450 °C @ 248 bar (850 °F @ 3600 psi)	-195 °C (-320 °F)	431 bar @ 20 ℃ (6250 psi @ 70 °F)	Hot alkaline solutions HF acid, media with ph>12, direct exposure to saturated steam	General high temperature/high pressure applications, hydrocarbons, full vacuum (hermetic), ammonia, chlorine

① Maximum +150 °C (+300 °F) for use on steam.





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These units are in compliance with the EMC-directive 2014/30/EU, the PED-directive 2014/68/EU and the ATEX directive 2014/34/EU.

### Intrinsically Safe US: FM19US0182X

Class I, II, III, Div 1, Group A, B, C, D, E, F, G, T4...T1 Class I, Zone 0 AEx ia IIC T4...T1 Ga Ta =-40 °C to + 70 °C Type 4X, IP66/67

#### Canada: FM19CA0094X

Class I, II, III, Div 1, Group A, B, C, D, E, F, G, T4...T1 Zone 0, Ex ia IIC T4...T1 Ga Ta =-40 °C to + 70 °C Type 4X, IP66/67

#### ATEX – FM19ATEX0197X:

II 1 G Ex ia IIC T4 Ga Ta = -40 °C to +70 °C IP 66/67

#### IEC – IECEx FMG 19.0037X:

Ex ia IIC T4 Ga Ta = -40 °C to +70 °C IP 66/67

#### The following approval standards are applicable:

Non- Incendive

#### US: FM19US0182X

Class I, II, III, Div 2, Group A, B, C, D, E, F, G, T4...T1 Class I, Zone 2 AEx nA IIC T4...T1 Gc Ta =-15 °C to + 70 °C Type 4X, IP66/67

#### Canada: FM19CA0094X

Class I, II, III, Div 2, Group A, B, C, D, E, F, G, T4...T1 Zone 2, Ex nA IIC T4...T1 Gc Ta =-15 °C to + 70 °C Type 4X, IP66/67

#### ATEX – FM19ATEX0199X:

II 3 G Ex nA IIC T4...T1 Gc Ta = -15 °C to +70 °C IP 66/67

#### IEC – IECEx FMG 19.0037X: Ex nA IIC T4 Gc

Ta = -15 °C to + 70 °CIP 66/67

FM3600:2018, FM3610:2010, FM3611:2018, FM3616:2011, FM3810:2018, UL60079-0:2019, ANSI/ISA 60079-11:2014, ANSI/ISA 60079-15:2012, ANSI/ISA 60079-26:2014, ANSI/NEMA 250:2003, ANSI/IEC 60529:2004, CSA-C22.2 No. 25:2009, CSA-C22.2 No. 30:2007, CSA- C22.2 No. 94:2001, CSA-C22.2 No. 157:2012, CSA-C22.2 No. 213:2012, CAN/CSA 60079-0:2019 CAN/CSA 60079-11:2011 CAN/CSA 60079-15:2012 C22.2 No. 60529:R2010, ANSI/ISA 12.27.01, EN/IEC60079-0:2018, EN60079-11:2012, EN60079-15:2010, EN60079-26:2007, EN60529+A1:1991-2000, IEC60079-0:2017, IEC60079-1:2014, IEC60079-15:2011, IEC60079-15:2010, IEC60079-26:2006, ANSI/ISA 12.27.01:2011

### **Special Conditions of Use**

- 1. The enclosure contains aluminum and is considered to present a potential risk of ignition by impact or friction. Care must be taken during installation and use to prevent impact or friction.
- 2. The risk of electrostatic discharge shall be minimized at installation, following the directions given in the instructions.
- 3. For installation with ambient temperature of +70 °C, refer to the manufacturer's instructions for guidance on proper selection of conductors.
- WARNING Explosion Hazard: Do not disconnect equipment when flammable or combustible atmoshpere is present.

## REPLACEMENT OF DISPLACER TRANSMITTERS

ECLIPSE has proven to be the ideal replacement for existing torque tube transmitters. In numerous applications worldwide, customers have found the performance of ECLIPSE Guided Wave Radar transmitters to be superior to that of antiquated torque tube transmitters.

There are several benefits to using the ECLIPSE Model 706 as a replacement for torque tube transmitters:

#### • Cost:

The cost of a new Model 700 transmitter cost is comparable to rebuilding an aging torque tube.

#### • Installation:

No field calibration is necessary. The Model 700 transmitter can be configured in minutes with no level movement. (Complete factory pre-configuration is available, which can further decrease the installation effort).

#### • Performance:

The ECLIPSE Model 700 is unaffected by changes in specific gravity and has no moving parts that can wear and lose tolerance.

#### • Ease of replacement:

Proprietary and standard ASME flanges are offered on all ECLIPSE Model 700 probes so existing chamber/cages can be used.

In order to match the proper ECLIPSE transmitter with the proper external cage, consider the following:

#### • Type of application:

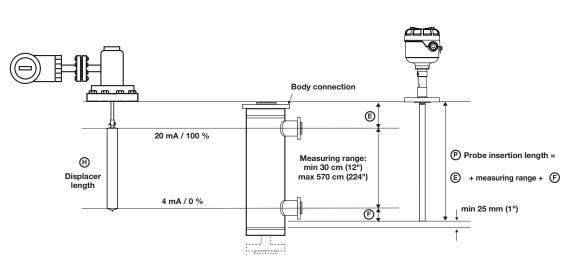
Use the proper GWR probe for the application, see pages 8 and 9.

• Overfill proof:

For optimum performance, use an overfill-safe probe in all chamber applications.

- Note: "Overfill" occurs when the level rises above the maximum range of operation. Some GWR probes may provide erroneous output in this zone unless an optimal, impedance-matched design is used.
- Minimum Cage Size:
  - Basic coaxial or single rod probes: 2" minimum
  - Enlarged coaxial probes: 3" minimum

### REPLACEMENT OF DISPLACER TRANSMITTERS







#### Recommended probe length for replacing displacer transmitters

The table below helps to define the GWR probe length for the most common displacer transmitters. Refer to the proprietary flange selection guide.

Manufacturer	Туре	Process Connection	Displacer Length mm (inches)	Probe Length ① mm (inches)
MAGNETROL	EZ & PN Modulevel®	ASME/EN flange	≥ 356 (14")	Displacer + 178 (7)

① Round down resulting calculation to the nearest mm/inch.

### EXPEDITE SHIP PLAN (ESP)

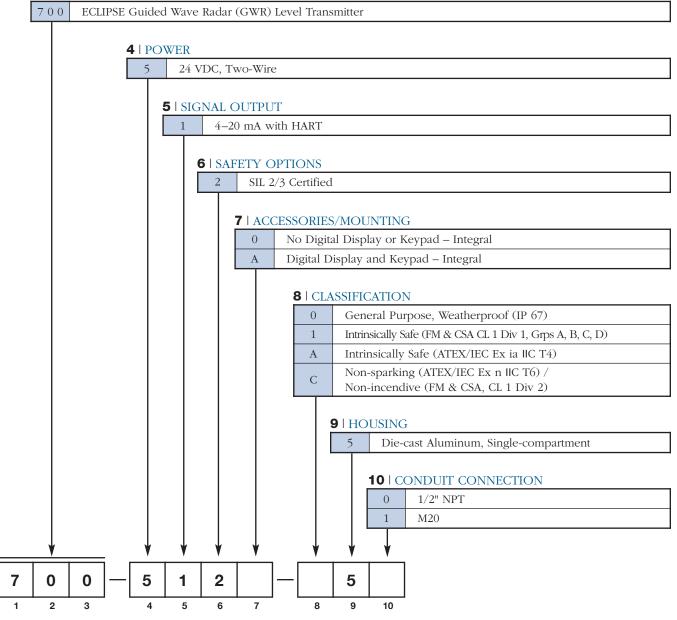
Several models are available for quick shipment, within max. 4 weeks after factory receipt of purchase order, through the Expedite Ship Plan (ESP). To take advantage of ESP, simply match the blue (or combination of green and blue) model number codes.

ESP delivery is limited to a maximum of 10 units per order. Contact your local representative for lead times on larger volume orders, as well as other products and options.

## MODEL NUMBER

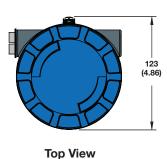
## TRANSMITTER

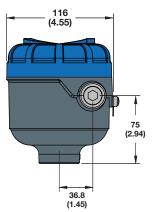
### **1 2 3** | BASIC MODEL NUMBER



## DIMENSIONS

mm (inches)





Side Views

## MODEL NUMBER

## SMALL COAXIAL PROBE

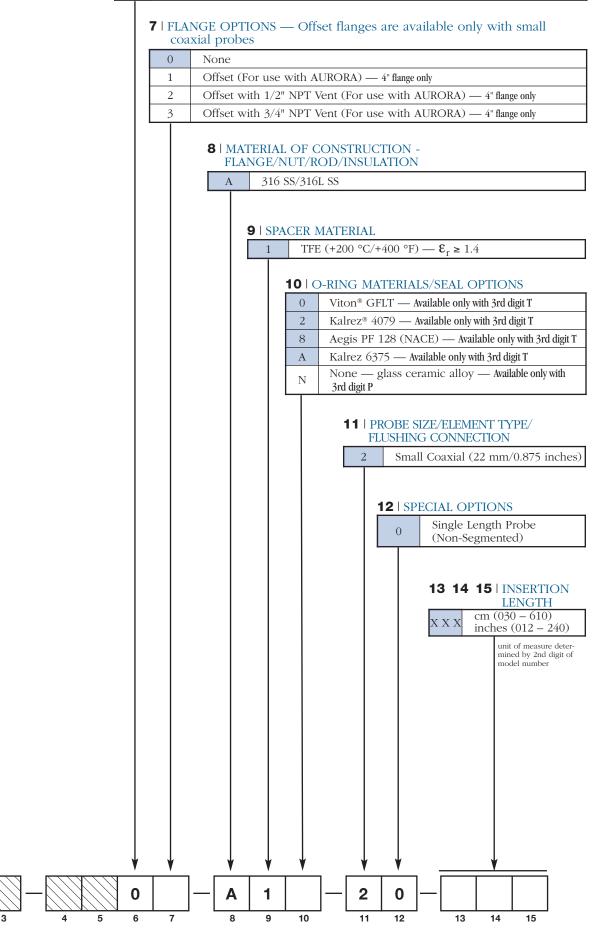
### **1** | TECHNOLOGY

	English (inches)
	Aetric (centimeters)
	ONFIGURATION/STYLE (RIGID)
P	
Т	Small Coaxial, Overfill Standard O-Ring Seal (+200 °C/+400 °F) — NOT available with 10th digit N
	<b>4 5</b>   PROCESS CONNECTION – SIZE/TYPE (consult factory for other process connections)
	Threaded
	1 1         3/4" NPT Thread         2 2         1" BSP (G1) Thread
	4 1 2" NPT Thread — Available only with 3rd Digit D 4 2 2" BSP (G1) Thread — Available only with 3rd D
	ASME Flanges
	2 3       1"       150# ASME RF ①②       3 8       1 1/2"2500# ASME RF ④       5 3       3"       150# ASME RF       6 3       4"       150# ASME
	2 4 1" 300# ASME RF ①② 3 N 1 1/2"2500# ASME RTJ ④ 5 4 3" 300# ASME RF 6 4 4" 300# ASME
	2 5 1" 600# ASME RF ①② 4 3 2" 150# ASME RF 5 5 3" 600# ASME RF 6 5 4" 600# ASME
	2 K         1"         600# ASME RTJ ①         4 4         2"         300# ASME RF         5 6         3"         900# ASME RF         6 6         4"         900# ASME           3 3         1 1/2"         150# ASME RF         4 5         2"         600# ASME RF         5 7         3"         1500# ASME RF         6 7         4"         1500# ASME
	3 3         1 1/2"         150# ASME RF         4 5         2"         600# ASME RF         5 7         3"         1500# ASME RF         6 7         4"         1500# ASME           3 4         1 1/2"         300# ASME RF         2"         900/1500# ASME RF         5 8         3"         2500# ASME RF         6 8         4"         2500# ASME
	3 5         1 1/2" 600# ASME RF <sup>(2)</sup> 4 8         2"         2500# ASME RF         5 K         3"         600# ASME RTJ         6 K         4"         600# ASME
	3 K 1 1/2" 600# ASME RTJ ② 4 K 2" 600# ASME RTJ 5 L 3" 900# ASME RTJ 6 L 4" 900# ASME
	3 7 1 1/2" 900/1500# ASME RF <sup>®</sup> 4 M 2" 900/1500# ASME RTJ 5 M 3" 1500# ASME RTJ 6 M 4" 1500# ASME
	3 M 1 1/2"900/1500# ASME RTJ② 4 N 2" 2500# ASME RTJ 5 N 3" 2500# ASME RTJ 6 N 4" 2500# ASME
	EN Flanges
	B W DN 25, PN 16/25/40 EN 1092-1 TYPE B1 <sup>①</sup> <sup>②</sup> E W DN 80, PN 16 EN 1092-1 TYPE
	B Z DN 25, PN 63/100 EN 1092-1 TYPE B2 C E B DN 80, PN 25/40 EN 1092-1 TYPE
	C B         DN 40, PN 16/25/40 EN 1092-1 TYPE B1 <sup>®</sup> E D         DN 80, PN 63         EN 1092-1 TYPE
	C C DN 40, PN 63/100 EN 1092-1 TYPE B2 <sup>(2)</sup> E E DN 80, PN 100 EN 1092-1 TYPE
	C F DN 40, PN 160 EN 1092-1 TYPE B2 <sup>(2)</sup> E F DN 80, PN 160 EN 1092-1 TYPE
	C G         DN 40, PN 250         EN 1092-1 TYPE B2 <sup>(2)</sup> E G         DN 80, PN 250         EN 1092-1 TYPE           C H         DN 40, PN 250         EN 1092-1 TYPE B2 <sup>(2)</sup> E H         DN 90, PN 250         EN 1092-1 TYPE
	C H         DN 40, PN 320         EN 1092-1 TYPE B2 <sup>(2)</sup> E H         DN 80, PN 320         EN 1092-1 TYPE           C J         DN 40, PN 400         EN 1092-1 TYPE B2 <sup>(2)</sup> E J         DN 80, PN 400         EN 1092-1 TYPE
	C J         DN 40, PN 400         EN 1092-1 TYPE B2 <sup>(2)</sup> E J         DN 80, PN 400         EN 1092-1 TYPE           D W         DN 50, PN 16         EN 1092-1 TYPE B1         F W         DN 100, PN 16         EN 1092-1 TYPE
	D X         D X 100, 11 10           D Z         DN 50, PN 25/40         EN 1092-1 TYPE B1         F Z         DN 100, PN 25/40         EN 1092-1 TYPE
	D D DN 50, PN 63 EN 1092-1 TYPE B2 F D DN 100, PN 63 EN 1092-1 TYPE
	D E DN 50, PN 100 EN 1092-1 TYPE B2 F E DN 100, PN 100 EN 1092-1 TYPE
	D F DN 50, PN 160 EN 1092-1 TYPE B2 F F DN 100, PN 160 EN 1092-1 TYPE
	D G         DN 50, PN 250         EN 1092-1 TYPE B2         F G         DN 100, PN 250         EN 1092-1 TYPE
	D H DN 50, PN 320 EN 1092-1 TYPE B2 F H DN 100, PN 320 EN 1092-1 TYPE
	D J DN 50, PN 400 EN 1092-1 TYPE B2 F J DN 100, PN 400 EN 1092-1 TYPE

## SMALL COAXIAL PROBE

#### **6** | CONSTRUCTION CODES

0 Industrial



## MODEL NUMBER

## ENLARGED COAXIAL PROBE

#### **1** | TECHNOLOGY

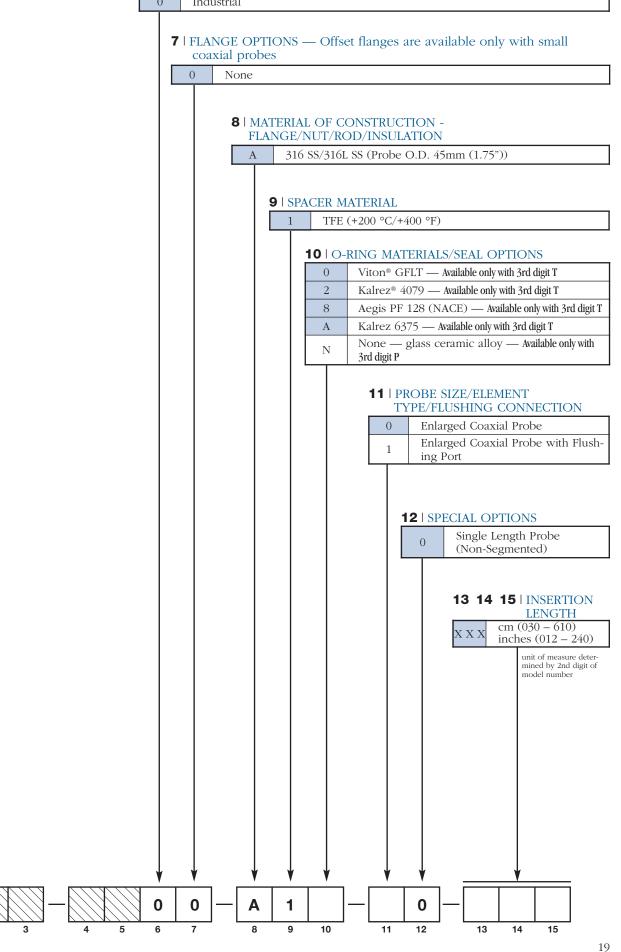
В	Englis	sh (inches)				
D	-	c (centimete	ers)			
Т						
	3 CON	FIGURATI	ON/STYLE (RIGID)			
	P		Coaxial, High Pressure: Overfill w/Glass Seal	(+200	) °C/-	+400 °F) Available only with 10th digit !
	T	~	Coaxial, Overfill Standard O-Ring Seal (+200			
		0				, U
		<b>4 5</b>   P	ROCESS CONNECTION – SIZE/TYPE (c	onsul	t fact	tory for other process connectio
		Thread	ed			
		4 1	2" NPT Thread ①		42	2" BSP (G1) Thread ①
		ASME I	langes			
		43	2" 150# ASME RF ①	1 🗆	5М	3" 1500# ASME RTJ
		44	2" 300# ASME RF ①		5N	3" 2500# ASME RTJ
		4 5	2" 600# ASME RF ①		63	4" 150# ASME RF
		4 K	2" 600# ASME RTJ ①		64	4" 300# ASME RF
		53	3" 150# ASME RF		65	4" 600# ASME RF
		54	3" 300# ASME RF		66	4" 900# ASME RF
		55	3" 600# ASME RF		67	4" 1500# ASME RF
		56	3" 900# ASME RF		68	4" 2500# ASME RF
		57	3" 1500# ASME RF		6К	4" 600# ASME RTJ
		58	3" 2500# ASME RF	$\downarrow$	6L	4" 900# ASME RTJ
		5K	3" 600# ASME RTJ		6М	4" 1500# ASME RTJ
		5L	3" 900# ASME RTJ		6N	4" 2500# ASME RTJ
		EN Flar	iges			
		DW	DN 50, PN 16 EN 1092-1 TYPE B1①	E	ΕH	DN 80, PN 320 EN 1092-1 TY
		DZ	DN 50, PN 25/40 EN 1092-1 TYPE B1①		ЕJ	DN 80, PN 400 EN 1092-1 TY
		D D	DN 50, PN 63 EN 1092-1 TYPE B2 ①	F	W	DN 100, PN 16 EN 1092-1 TY
		DE	DN 50, PN 100 EN 1092-1 TYPE B2 ①		FΖ	DN 100, PN 25/40 EN 1092-1 TYF
		EW	DN 80, PN 16 EN 1092-1 TYPE B1	┥┝──	FD	DN 100, PN 63 EN 1092-1 TY
		EZ	DN 80, PN 25/40 EN 1092-1 TYPE B1		FE	DN 100, PN 100 EN 1092-1 TY
		E D	DN 80, PN 63 EN 1092-1 TYPE B2	┨ ┠──	FF	DN 100, PN 160 EN 1092-1 TY
		EE	DN 80, PN 100 EN 1092-1 TYPE B2	┥ ┝──	G	DN 100, PN 250 EN 1092-1 TY
		EF	DN 80, PN 160 EN 1092-1 TYPE B2	┥ ┢──	F H	DN 100, PN 320 EN 1092-1 TY
		ΕG	DN 80, PN 250 EN 1092-1 TYPE B2		FЈ	DN 100, PN 400 EN 1092-1 TY

### MODEL NUMBER CONTINUED

## ENLARGED COAXIAL PROBE

#### **6** | CONSTRUCTION CODES

0 Industrial



## MODEL NUMBER

### SINGLE ROD RIGID PROBE

#### **1** | TECHNOLOGY

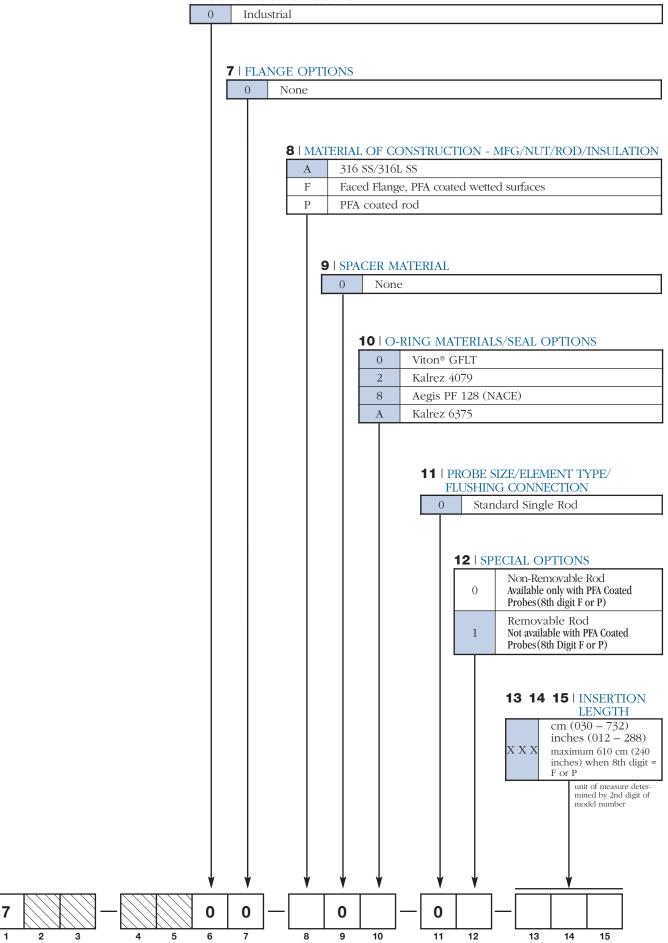
20

ECLIPSE GWR Probes - Model 700 **2** | MEASUREMENT SYSTEM В English (inches) D Metric (centimeters) **3** | CONFIGURATION/STYLE (RIGID) F Single Rod, Standard (200 °C/+400 °F) **4 5** | PROCESS CONNECTION – SIZE/TYPE (consult factory for other process connections) Threaded 1 1 3/4" NPT Thread 2.2 1" BSP (G1) Thread 1" NPT Thread 21 42 2" BSP (G1) Thread 41 2" NPT Thread ASME Flanges 1 1/2" 150# ASME RF ① 4 N 2" 2500# ASME RTJ 5 N 2500# ASME RTJ 33 3" 1 1/2" 300# ASME RF ① 53 3" 150# ASME RF 63 150# ASME RF 34 4" 54 1 1/2" 600# ASME RF ① 3" 300# ASME RF 300# ASME RF 35 64 4" 55 43 2" 150# ASME RF ① 3" 600# ASME RF 65 4" 600# ASME RF 300# ASME RF ① 900# ASME RF 2" 56 3" 900# ASME RF 66 4" 44 45 2" 600# ASME RF ① 57 3" 1500# ASME RF 67 4" 1500# ASME RF 2" 900/1500# ASME RF 47 58 3" 2500# ASME RF 68 4" 2500# ASME RF 2" 2500# ASME RF 5 K 3" 600# ASME RTJ 6 K 4" 600# ASME RTJ 48600# ASME RTJ 4 K 2" 5 L 3" 900# ASME RTJ 6 L 4"900# ASME RTJ 2" 900/1500# ASME RTJ 5 M 3" 1500# ASME RTJ 4" 1500# ASME RTJ 4 M 6 M 2500# ASME RTJ 6 N 4" **EN Flanges** СΖ DN 40, PN 16/25/40 EN 1092-1 TYPE B1 DN 80, PN 63 EN 1092-1 TYPE B2 ΕD DN 40, PN 63/100 EN 1092-1 TYPE B2 ΕE DN 80, PN 100 EN 1092-1 TYPE B2 CC СF DN 40, PN 160 EN 1092-1 TYPE B2 ΕF DN 80, PN 160 EN 1092-1 TYPE B2 СG DN 40, PN 250 EN 1092-1 TYPE B2 ΕG DN 80, PN 250 EN 1092-1 TYPE B2 D W DN 50, PN 16 EN 1092-1 TYPE B1① ΕΗ DN 80, PN 320 EN 1092-1 TYPE B2 DN 50, PN 25/40 EN 1092-1 TYPE B1① DN 80, PN 400 DΖ ΕJ EN 1092-1 TYPE B2 D D DN 50, PN 63 EN 1092-1 TYPE B2① FW DN 100, PN 16 EN 1092-1 TYPE B1 DN 50, PN 100 EN 1092-1 TYPE B2① DN 100, PN 25/40 EN 1092-1 TYPE B1 DЕ FΖ DN 50, PN 160 EN 1092-1 TYPE B2 DN 100, PN 63 DF F D EN 1092-1 TYPE B2 DN 50, PN 250 EN 1092-1 TYPE B2 FΕ DN 100, PN 100 EN 1092-1 TYPE B2 DG DΗ DN 50, PN 320 EN 1092-1 TYPE B2 FΓ DN 100, PN 160 EN 1092-1 TYPE B2 DN 50, PN 400 EN 1092-1 TYPE B2 FG DN 100, PN 250 EN 1092-1 TYPE B2 DJ ΕA DN 80, PN 16 EN 1092-1 TYPE A① FΗ DN 100, PN 320 EN 1092-1 TYPE B2 DN 80, PN 25/40 EN 1092-1 TYPE A EN 1092-1 TYPE B2 ΕB FJ DN 100, PN 400 ① Confirm mounting conditions/nozzle diameter to ensure sufficient clearance. 7

### MODEL NUMBER CONTINUED

### SINGLE ROD RIGID PROBE

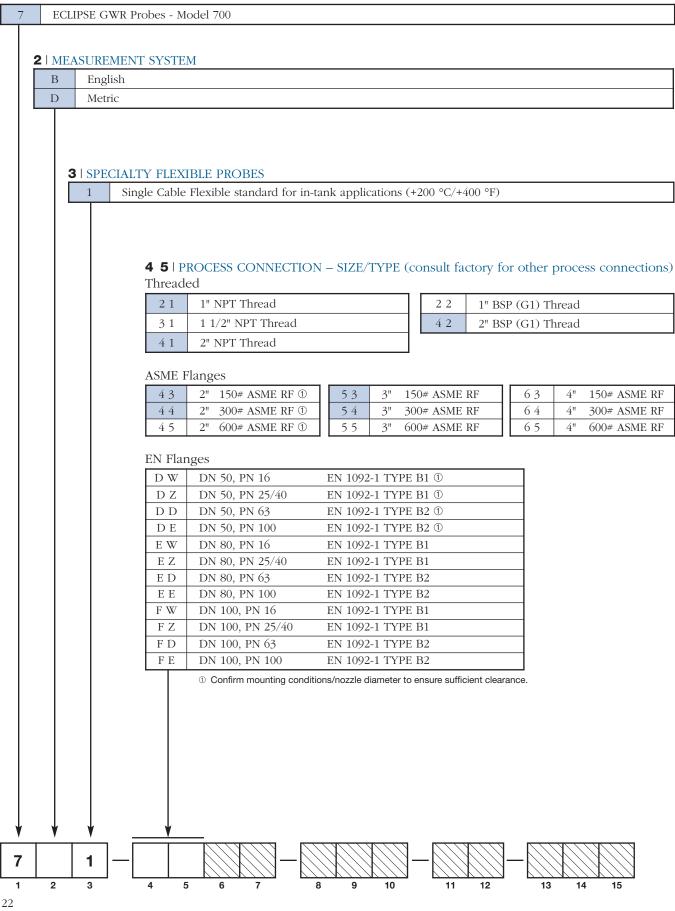
#### **6** | CONSTRUCTION CODES



## MODEL NUMBER

## SINGLE FLEXIBLE PROBE

#### 1 | TECHNOLOGY



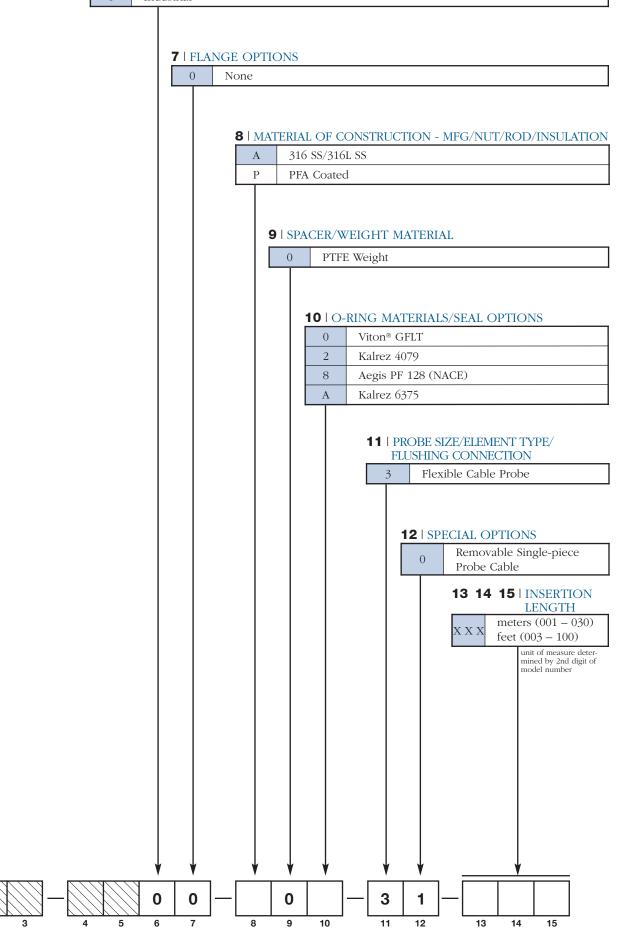
## MODEL NUMBER CONTINUED

### SINGLE FLEXIBLE PROBE

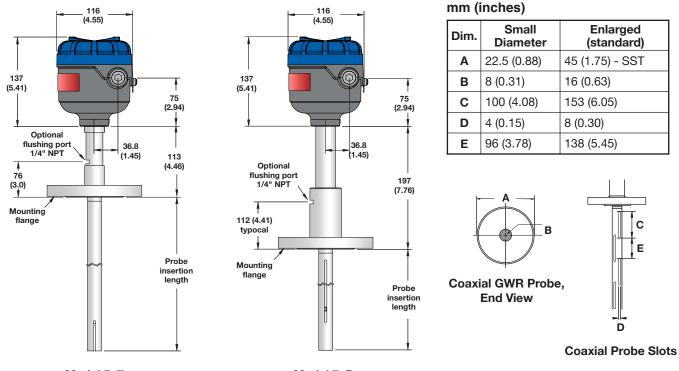
7

#### **6** | CONSTRUCTION CODES

0 Industrial



## mm (inches)

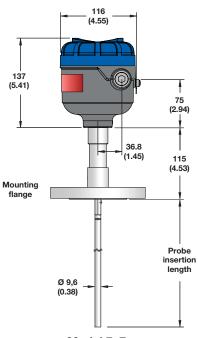


Model 7zT with flanged connection

Model 7zP with flanged connection

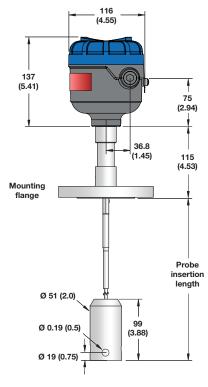
## SINGLE ROD RIGID PROBE DIMENSIONS

mm (inches)



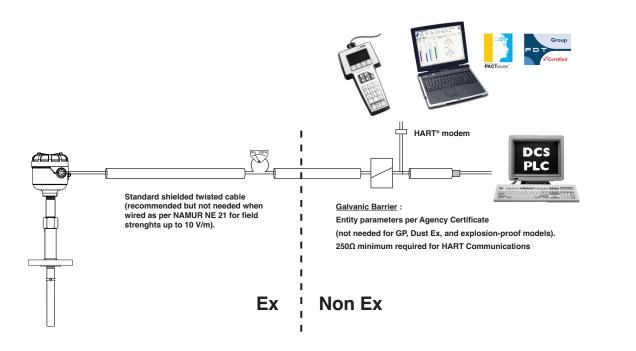
Model 7zF with flanged connection

mm (inches)



Model 7z1 with flanged connection

## ELECTRICAL WIRING



## MOUNTING CONSIDERATIONS

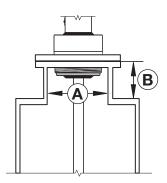
#### 1. Turbulence

The bottom of rigid probes should be stabilized if turbulence will cause a deflection of more than 75 mm (3") at the end of a 3 m (10') length. The probe should not make contact with metal.

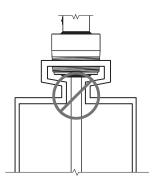
#### 2. Nozzle

Single rod performance in nozzles can be improved by ensuring the following:

- Nozzle must be 50 mm (2") or larger diameter.
- Nozzle should be as short as possible.
- Nozzle inside diameter (A) should be ≥ to nozzle height (B).
  - If this is not the case, adjustments to BLOCKING DISTANCE and/or SENSITIV-ITY parameters may be required.



**Correct Installation** 



Pipe reducers should not be used

### 3. Metallic (conductive) obstructions in tank.

Although it depends on the transmitter configuration, objects in the proximity of the probe can cause erroneous readings. Please refer to the table below for guidelines, but please contact the factory with any questions as the distances shown can be reduced with the use of PACT*ware*<sup>TM</sup>.

Distance to probe	Acceptable objects
< 150 mm (6")	Continuous, smooth, parallel, conductive surface (e.g. metal tank wall); probe should not touch tank wall
> 150 mm (6")	< 1"/DN25 diameter pipe and beams, ladder rungs
> 300 mm (12")	< 3"/DN80 diameter pipe and beams, concrete walls
> 450 mm (18")	All remaining objects

**Note:** A metal stillwell/cage of max. 6"/DN150 size or a metal tank wall parallel to the probe within 150 mm (6") will allow the unit to operate accurately in media with dielectrics down to  $\mathbf{\varepsilon}_r$  1.4.

#### 4. Non-metallic vessels

A metal flange is highly recommended for optimum performance in plastic vessels.

NOTE: Singe rod probes must be used in metallic vessels or stillwell to maintain CE noise immunity.

#### Shutdown / Overfill protection

Special consideration is necessary in any shutdown/ overfill protection application where single rod GWR probes are used. To ensure proper measurement, use Overfill Capable single rod probes, such as the Model 7yG, L, or J Caged probes in the appropriate cage/ chamber/stillwell. Refer to the Model 706 bulletin BE57-106 for more information.

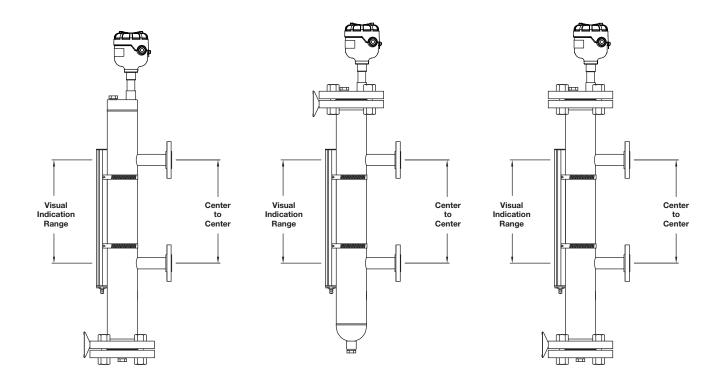


The Orion Instruments® Aurora® is the patented combination of the ECLIPSE Guided Wave Radar transmitter and a Magnetic Level Indicator (MLI). The integration of these two independent technologies provides excellent redundancy. A custom float positioned within the AU-RORA chamber travels up and down following level changes. The float contains an internal group of magnets that are "coupled" with magnets in the flags of the visual indicator mounted on the outside of the chamber. As the float moves, the flags rotate to expose the color of their opposite side. The position where the flag's color changes corresponds to a point on the measuring scale indicating true level. In addition to this external visual indicator operated by the AURORA internal float, the ECLIPSE Model 700 transmitter reflects electromagnetic radar pulses directly off the liquid surface providing a real-time continuous level output.

Refer to the Orion Instruments<sup>®</sup> ORI-138 brochure for details and additional options on AURORA chambers.

Regardless of whether a standard chamber or AURORA chamber is being used it is important to remember:

- Ensure that the Model 700 probe extends at least 100 mm (4") past the lower process connection of the chamber
- Utilize Overfill-capable probes for optimal GWR performance.



# QUALITY ASSURANCE - ISO 9001



THE QUALITY ASSURANCE SYSTEM IN PLACE AT MAGNETROL GUARANTEES THE HIGHEST LEVEL OF QUALITY DURING THE DESIGN, THE CONSTRUCTION AND THE SERVICE OF CONTROLS. OUR QUALITY ASSURANCE SYSTEM IS APPROVED AND CERTIFIED TO ISO 9001 AND OUR TOTAL COMPANY IS COMMITTED TO PRO-

VIDING FULL CUSTOMER SATISFACTION BOTH IN QUALITY PRODUCTS AND QUALITY SERVICE.

#### PRODUCT WARRANTY

ALL MAGNETROL ELECTRONIC AND ULTRASONIC LEVEL CONTROLS ARE WARRANTED FREE OF DEFECTS IN MATERIALS AND WORK-MANSHIP FOR 18 MONTHS FROM THE DATE OF ORIGINAL FACTORY SHIPMENT. IF RETURNED WITHIN THE WARRANTY PERIOD; AND, UPON FACTORY INSPECTION OF THE CONTROL, THE CAUSE OF THE CLAIM IS DETERMINED TO BE COVERED UNDER THE WARRANTY; THEN, MAGNETROL INTERNATIONAL WILL REPAIR OR REPLACE THE CONTROL AT NO COST TO THE PURCHASER (OR OWNER) OTHER THAN TRANSPORTATION.

MAGNETROL SHALL NOT BE LIABLE FOR MISAPPLICATION, LABOR CLAIMS, DIRECT OR CONSEQUENTIAL DAMAGE OR EXPENSE ARISING FROM THE INSTALLATION OR USE OF THE EQUIPMENT. THERE ARE NO OTHER WARRANTIES EXPRESSED OR IMPLIED, EXCEPT, SPECIAL WRITTEN WARRANTIES COVERING SOME MAGNETROL PRODUCTS.

> BULLETIN: BE 57-108.0 EFFECTIVE: APRIL 2020 New SUPERSEDES:

UNDER RESERVE OF MODIFICATIONS

**European Headquarters & Manufacturing Facility** Heikensstraat 6 9240 Zele, Belgium Tel: +32-(0)52-45.11.11 • Fax: +32-(0)52-45.09.93



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