

Advanced measurement and wireless automation

### **Applications**

- Gas pipelines
- Well sites
- Oil flow lines

### **Features**

- Measures net quantities of
  - Hydrocarbon liquids
  - Gasses
  - Water
- EFM/RTU monitoring and control
- Custody transfer precision

### **Benefits**

- Highly scalable
- Cost efficient deployment features and alternatives

- Bi-directional measurement of two integral flow streams
- Capacity to manage up to 20 external flow streams
- Measurement and control of industrial and hydrocarbon gases and liquids
- Computation of standard volume, mass, and energy
- Daily, interval (1 second to 12 hours), and triggered (1-second) logs
- Display and storage of data (configuration, real-time, and historical) for networked Scanner\* Series 2000 flow computers
- Gas chromatograph support
- Ethernet and serial communications
- Lithium backup power (no power redundancy system necessary)
- On-board storage for more than 5 years of daily records, 3 years of hourly records<sup>†</sup>, and 98,000 events

<sup>+</sup> Based on 14-parameter logs. Log capacity varies with the number of parameters selected and logging frequency.

### Web-based configuration and data monitoring

- Configure the device from a web browser (no configuration software or plug-ins to install)
- Monitor data for the Scanner Model 3100 flow computer, and all networked slave devices from a single access point
- No firmware/software compatibility concerns
- Built-in on-screen help

### Free supplementary software

Our complimentary software suite provides valuable tools for displaying, sharing, and customizing data to a user's specific needs. Functions include:

- Standard and custom reports
- Data export to common file formats
- Creation of custom Modbus<sup>®</sup> register maps
- Firmware and configuration file uploads



The Scanner Model 3100 flow computer is four devices in one: flow computer, network manager, process controller, and RTU.





<sup>+</sup> Offered in association with OleumTech Corporation

<sup>+</sup> Compatible with eFCAS (a Cameron SCADA solution offered in association with CPU, LLC) and other SCADA products

#### Network manager

When multiple points of measurement are required, the Scanner Model 3100 flow computer's distributed flow computing platform and optional wireless communications create a scalable automation solution capable of supporting up to 22 flow streams.

- Automatically integrates up to 20 wired and/ or wireless Scanner flow computers
- Inherent protection from data loss (data is stored at the point of measurement before being copied to the Scanner Model 3100 flow computer)
- Communicates wirelessly with Scanner Model 2100 flow computer EFM via SmartMesh<sup>†</sup> radio

- Data management and protocol customization software simplifies SCADA integration with an established host
- Supports Ethernet communications to a host computer
- Communicates with radios, modems, chromatographs, and other peripheral devices via high-speed serial communications

For more information about networking capabilities, see the Scanner Flow Computer Solutions brochure.

#### Modbus integration

The Scanner Model 3100 flow computer communicates via Modbus slave and master protocols. When acting as a slave device, the Scanner flow computer responds to queries via Enron Modbus, Modbus TCP, and Modbus RTU. Using master protocol, it can be deployed in a central computing architecture to collect differential pressure, pressure, temperature, and other input variables via cable-saving multidrop RS-485 technology.

The Scanner Model 3100 flow computer can collect up to 384 data points from Modbus devices such as Cameron 800 series pressure transmitters. Its Modbus master functionality provides connectivity to wireless transmitter gateways servicing WirelessHART, ISA100, OleumTech, and other protocols.

#### Flow computer/RTU/controller

The Scanner Model 3100 flow computer supports two integral flow runs, 17 inputs/outputs, and Ethernet and serial communications. To reduce field installation costs, use the Scanner flow computer pre-mounted on a Cameron orifice, cone, or turbine meter with an integral multivariable sensor. Alternatively, the Scanner flow computer can be field-coupled to these meters or other compatible metering equipment.

Reduce operation uncertainty by using the Scanner flow computer's innovative high-resolution log to capture process values following an unplanned process event.

Two independent PID controllers supported by the analog output circuitry provide automated control of a valve or other control device. A primary variable can be controlled with or without a pressure override, allowing users to manage two variables with one output. The primary variable can be flow, temperature, level, or any other variable that is measurable using the flow computer.



RS-485 Serial (Qty: 2) RS-485/RS-232 Serial (Qty: 1) Ethernet (TCP)

Approvals	CSA (US and Canada)	Download types	Per device
	Class I, Div. 1, Groups C and D, T4		Complete (all records including slave device records as applicable)
	Type 4 weatherproof <sup>†</sup> protection		Local (integral flow records in a condensed file, ideal for emailing)
	ATEX/IECEx		Events
	Ex d [ia Ga] ib IIC T5 Gb		Triggered (1-second) logs (includes PID tuning)
	Ex th [ia Da] ib IIIC T100 degC Db		Per flow run
	IP66 protection from dust, water		Daily
	ANSI 12 27 01 single seal (MVT < 3 000 psi)		Interval (hourly)
	ASME Pressure Vessel Code (MVT $< 3.000$ psi): CBN 0E10472.5C		Recent (past 7 days of interval logs)
Environmental	Relative humidity 0% to 95% non-condensing		Slave logs
safety	Altitude: Up to 2 000 meters		Daily
Enclosure	Cast aluminum (less than 0.05 % copper), painted with epoxy and polyurethane		Interval (hourly) Recent (past 7 days of interval logs)
	Double-ended with single window	Archive capacity	Up to 59 archivable parameters per flow run;
	5 conduit ports, ¾-in female national pipe thread taper (FNPT) connections	per integral flow run	Up to 19 archivable parameters per triggered log Daily logs: 2,048
System power	External user-provided power supply (9 to 30 VDC, 140 mA) with backup power supplied by two replaceable 7.2V lithium battery packs (air transport regulations apply)		Interval logs (configurable, 1 second to 12 hours): 24,576 hourly (2.8 years) with 14 parameters; 6,144 hourly (1 year) with 59 parameters
Real-time clock	Accurate within 2 min/year over temperature range		Triggered logs:
	Lithium coin cell battery maintains clock during loss of system power (lithium content: 0.11 g)		1,351,680 with 1 parameter 135,168 with 19 parameters
Processor	32-bit dual-core ARM Cortex M4		time period (daily, weekly, etc.) on device alarm, on digital input, or
Operating	-40 to 70 degC [-40 to 158 degF]		by remote user activation
temperature	LCD contrast is reduced below -30 degC [-22 degF]		Event logs: 98,304 records
LCD display/	2.7-in diagonal graphic display, $400 \times 240$ pixels		Downloadable via FTP, HTTP (web interface), or Enron Modbus
keypad	0.3-in high characters		protocol (see Scanner Data Manager for information on viewing
	Displays up to 32 user-defined parameters, five at a time, with auto-scrolling		data files) Loos stored in non-volatile memory for up to 10 years
	Battery level indicators	Slave archive	Daily logs: 768 per slave device
	Wireless radio indicator	capacity	Interval logs: 11,264 hourly per slave device
	Configurable background (dark or light)	Communications/	Wireless
	4-button keypad for advancing display, viewing	archive retrieval	Optional SmartMesh radio, external antenna available. See "Hardware options" on page 6.
N/			Wired RS-485
wemory			Two dedicated ports (1 and 2)
	512 kB non-volatile memory for configuration data		One shared RS-485/RS-232 port (3)
	32+1 MB on-board system flash memory		Software-selectable 120-termination resistor
	48 MB on-board archive flash memory		Selectable master or slave protocols
Meter types	Turbine meter		Wired RS-232
	Cone meter		Shared RS-485/RS-232 port (port 3)
	Urifice meter		TXD, RXD, RTS, CTS
	Positive displacement meter		Time-of-day digital output configuration
	Coriolis meter		Ethernet/TCP
<sup>†</sup> Weatherproof as defin	Venturi meter ed by CEC and NEC codes.		One RJ-45 connection supports 2 TCP/IP user-configurable ports with selectable slave protocols
			Continuous use requires external power
			Supports 10/100 Mbits/second
			Port pass-through
			Any communication port can be routed to another. Ethernet can be bridged to serial communications for remotely interfacing with connected Modbus devices. (For example, Scanner flow computer clave devices can be configured via ModWorX Pro software

	be bridged to serial communications for remotely interfacing with connected Modbus devices. (For example, Scanner flow computer slave devices can be configured via ModWorX Pro software without changing wiring connections.)
Flow rate calculations	Gases: AGA-3 (1992 and 2012), ISO 5167-2 (2003), ASME MFC-14M (2003), AGA-7
	Liquids: API MPMS 5.3, AGA-3, ISO 5167, AGA-7
Fluid property	Gases: AGA-8, AGA-3, AGA-5, GPA 2145-09, GERG-08, SGERG-88
calculations	Liquids: API MPMS 11.1 (2004)

Liquid	Temperature and pressure compensation	Analog outputs	2 channels		
compensation	Meter factor compensation		Type 4 to 20 mA, optically isolated, externally powered		
factors	Shrinkage factor compensation		Accuracy (after calibration) $\pm 0.1\%$ of span max. error at		
	Live BS&W correction		25 degC [77 degF]		
	Live density correction		50 ppm/degC [27.8 ppm/degF] temperature drift		
	Dynamic oil fraction (watercut) is derived from flowing density or		Output load R (ohms) = {supply (volts) $-5.5$ } / 0.02		
	watercut analyzer; automatic base density updates from flowing		Maximum voltage: 30 VDC		
	density measurement		D/A resolution: 16 bits		
Flow streams	I wo integral compensated flow runs		Calibration (zero and full-scale) via software		
	Up to 20 remote flow runs via local area Scanner flow computer network		Programmable output alarm value for use during loss of power or communication to CPU		
	I hree additional integral flow runs for uncompensated		Regulates control valve in PID control applications		
	In the eight gas streams using gas shremstograph inputs or	Digital I/O	6 channels, user configurable as input or output		
	user-entered compositions		DI01, DI02, DI03, and DI04 are optically isolated with a max. output of 60 mA at 30 VDC		
	multi-point caribrations for an inputs (intear factor, multipoint, and multi-point meter factor calibrations supported)		DI05 and DI06 are non-isolated with a max. output of 500 mA at 30 VDC		
	Bi-directional flow measurement		Input types		
A 1 1 1	Stacked inputs for rangeability		Control switch		
Analog inputs			Pulse		
	1-5 V, U-5 V, 4-20 mA, or U-20 mA		Open collector		
	Accuracy $\pm 0.030\%$ of span max. error at 25 degC [// degF]		Contact closure		
	lemperature effect ± 0.25% of span over operating range		Special functions		
	Impedance > 60 Kohm for 1-5V input;		Advance display		
	Over-voltage protection + 30 VDC		Turn transmitter on/off		
	$\Lambda/D$ resolution 22 bits		Reset flow run totals		
	A = D = 0.000  may		Reset pulse input totals		
	Single anded inputs		Unlatch DIOs		
	Single-ended inputs		Reset trigger archive		
	Four provious calibrations available for restore		Output modes		
	Configurable shut off for saving nower when transducer warm up		Pulse (based on pulse count or time period)		
	period is not required		Alarm (based on the status of any or all selected alarms — up to 32 user-configured alarms are selectable)		
DTD innute			Conditional (value above or below setpoint, out of setpoint range)		
<b>KID</b> Inputs	2 channels		Programmed (time of day or output state—normally		
			open/normally closed)		
			Pulse output		
	calibrated temperature		Maximum frequency: 50 Hz		
	Temperature effect + 0.3 degC [0.54 degF] over operating range		Configurable pulse duration (10 ms to 1 day)		
	A/D resolution 24 bits		Configurable pulse representation (1 pulse = 1 MCF) based on time		
	Sample rate: 0.1 seconds to 12 hours		or volume		
	Configurable shut-off for saving power when transducer warm-up		Based on any accumulator (flow run or turbine meter run)		
	period is not required		Alarm output		
Pulse/frequency	3 channels		Low/high		
(TFM) inputs	Maximum voltage: 30 VDC		Out-of-range		
	Maximum frequency: 10,000 Hz		Status/diagnostic		
	Gated transmitter power for each input channel	User interface	Web browser based (access via laptop, tablet, smart phone)		
	Transmitter voltage supply: 10 VDC at 20 mA, protected to 50 mA		Complete configuration, calibration, and maintenance of flow runs,		
	TFM channel 3 has no sleep mode and increased		I/U, and gas streams		
	power consumption		near-ume data polling and data downloads		
	Measures uncorrected gas or liquid volume from a turbine, PD, Coriolis, or ultrasonic meter; measures mass from a Coriolis meter		(other historical logs viewable in Scanner Data Manager)		
	Accepts contact closure, open collector, or DC pulse		Inree user security levels, up to 20 operators		
	(3-30 VDC) outputs, and turbine magnetic pickup outputs		Configuration of Modbus slave/master communications		
	Configurable turbine sensitivity (20, 50, 100 mV, peak-to-peak)				

### **MVT** specifications

- Linearized measurements for static pressure and differential pressure
- Measures pressure in absolute and displays in gauge
- Standard MVT has bottom ports, ideal for gas measurement
- Can be inverted for liquid measurement (LCD auto-corrects for easy viewing)\*
- Process temperature: -40 to 250 degF [-40 to 121 degC]
- User-adjustable sample time and damping
- Complies with pre-qualified materials of NACE MR0175/ISO 15156<sup>+</sup>

<sup>1</sup> Side port MVT for liquid measurement is available by special order.
<sup>4</sup> This certification does not imply or warrant the application of the MVT in compliance with NACE MR0175/ISO 15156 service conditions in which the MVT is installed.

MVT Accuracy	
Differential pressure	$\pm$ 0.05% of range for all except 30-in $\rm H_2O$
	$\pm$ 0.1% of range for 30-in H <sub>2</sub> 0
Static pressure	± 0.05% of range
Temperature effect	$\pm$ 0.25% of full scale over operating range
Stability (long-term drift)	Less than $\pm$ 0.05% of URL per year over a five-year period
Resolution	24 bits

Effect on Differential Pressure for a 100-psi Pressure Change				
Differential pressure range <sup>+</sup> , in H <sub>2</sub> O	Zero shift, % URL	Span shift, % reading		
± 30	.05	.01		
± 200 <sup>‡</sup>	.01	.01		
± 400	.04	.01		
± 840	.04	.01		

<sup>+</sup> ± indicates bi-directional capabilities. Example: A range of 30 in H<sub>2</sub>0 is -30 to +30 H<sub>2</sub>0.

 $^{\circ}$  200 psi × 300 psi has a zero shift of .007% and a span shift of 0.01%.

### **Dimensions and weight**



MVT 1/4-18 NPT process connections

Dimensions, in [mm]



Weight, Ibm [kg]	
Scanner Model 3100 base unit (no MVT, no batteries)	9.1 [4.1]
MVT	8.3 [3.8]
Batteries (2 stick-style battery packs)	1.1 [0.5]
Total weight (wired version) <sup>+</sup>	18.4 [8.3]
Direct-mount antenna and coupler (wireless)	0.6 [0.3]
Total weight (wireless version) <sup>†</sup>	19.0 [8.6]
Includes MVT and batteries	

_			
6.35 [161.4]		10.7 [273: 10.28 [261.04]	'6 18
	5.43		

Body Bolts and Nuts (non-process wetted) B7/2H B7M/2HM 316SS 17-4 PH SS Inconel® 718 alloy steel alloy steel NACE use No Yes No No Yes Yes Coastal use Possible<sup>+</sup> No<sup>‡</sup> Possible<sup>†</sup> Yes Max. pressure 5,300 1,500 1,500 3,000 5,300 Plated Black oxide None None None Coating

<sup>†</sup> B7 and B7M alloy steel is susceptible to corrosion

\* Chloride stress cracking risk.

SWP, absolute psi in H<sub>2</sub>O pressure, absolute psi ± 30 100 150 300 ± 200 or 840 450 500 ± 30 or 200 750 1,500 ± 200, 400, or 840 2,250 3.000 ± 200, 400, or 840 4.500 5,300 ± 200, 400, or 840 7,420 Materials of Construction

Differential pressure,

Maximum overrange

B7/2H alloy steel, standard (see table below for alternate materials)
316 SS <sup>t</sup>
Glass-filled PTFE
316L SS <sup>†</sup>
SS bleed (316 SS plug is standard for NACE and coastal applications)

<sup>+</sup> Other materials available by special order.

MVT Pressure Ranges<sup>+</sup>

Static pressure/

### **Dimensions with pole mount**



CSA Requirement: When using standard cable, a conduit seal must be installed within 6 in [152.4 mm] of the Scanner flow computer.





### Hardware options

Wireless	2.4 GHz, self-healing and self-sustaining network					
smartmesh radio	Factory installed					
	Transmits up to 985 ft [300 m] node to node					
	Supports communication 2100 flow computers (ea	s with up to 20 remote Scanner Model ch node can transmit and receive data)				
O REAL	Certifications:					
and a second sec	North America	FCC, IC				
	Argentina	CNC				
	Australia/New Zealand	ACMA, R-NZ (Z571 Limited), C-Tick				
	Bahrain	TRA				
	Egypt	NRTA				
	Europe	CE Mark, R&TTE				
	India	WPC				
	Indonesia	SDPPI				
	Kuwait	MOC				
	Malaysia	SIRIM				
	Mexico	IFETEL				
	Oman	TRA				
	Qatar	TRA				
	Saudi Arabia	CITC				
	Thailand	SDoC				
	UAE	TRA				
	Venezuela	ТА				
External antenna	Direct-mount antenna, o 3.75-in tall	mnidirectional, elbow connection,				
<b>.</b>	Remote-mount antenna, omnidirectional, straight connection, 3.85-in tall (cable sold separately by Cameron)					
	N male brass nickel-plated connector for use with N female explosion-proof <sup>†</sup> /I.S. coupler, as shown					
	10-ft, 20-ft, and 30-ft cable lengths with connectors for remote-mount antennas, Type 400, –40 to 70 degC [–40 to 158 degF]					
Control switch	Explosion-proof <sup>†</sup> switch, momentary contact, or to	fits ¾-in female pipe thread, oggle action				
	Momentary contact switch provides a keypad alternative for pacing the display or activating a triggered log					



Toggle switch is available with or without lockout mechanism (shown) to prevent unauthorized changes to switch position.

Pole mount kit



Stainless steel mounting	kit for	2-in	pole,	mounts	to	side of	the
electrical enclosure.							

RTD temperature sensor	Consult factory for various alternatives and configurations.
Thermowell	Nominal 0.26-in [6.6-mm] bore, ½-in FNPT instrument connection. Consult factory for various materials, process connections, insertion lengths, and options.
5-valve manifold	Consult factory for direct-mount or remote-mount manifold and materials.
Portable ethernet router	Supports the connection of a PC or other browser-equipped device to a Scanner Model 3100 flow computer. The router connects to the Scanner flow computer with an RJ-45 cable, and connects to a PC via Wi-Fi. The router is available in USB-powered or battery-powered models. See page 8 for additional wi-fi solutions.
Customer tag	Stainless steel tag for customer-specified information, 3 in × 1 in, wired on, five lines of text, maximum of 45 characters per line
Software CD	The Scanner Software CD (Part No. 50263697) contains all software and software manuals for Scanner Series 3100 and Scanner Series 2000 flow computers (Scanner Data Manager, ScanMap, ScanFlash, and ModWorX Pro). This software is also available for download from the Cameron website. See Scanner Software, page 8, for software descriptions.

<sup>†</sup>Explosion-proof as defined by CEC, NEC, IEC, and ATEX codes.

### **Cameron Scanner Model 3100 flow computer code**

For customer convenience in communicating product requirements to Cameron, the table below contains model codes for commonly requested features and options. Unique part numbers are generated for each feature combination. In some cases, the availability of a feature is contingent on other selections.

Code	Description				
3100	Scanner Model 3100 flow computer				
	Enclosure:				
Х	Explosion-proof and weatherproof				
	Certification:				
X5	CSA for US (national electrical code) and Canada (Canadian electrical	code) class I, Div. 1, groups C a	nd D, enclosure 4		
XF	ATEX, IECEx II 2 GD Ex d [ia Ga] IIC T5 Gb or Ex tb [ia Da] IIIC T100 deg	C Db IP66 (Flame proof)			
	Note: The enclosure is individually rated for IP 68 and Type 4X protection.				
	Direct mount multi-variable transducer (MVT):				
00	None (brass conduit plug installed)				
XI UD	NVT with CRIN—enclosure type 4				
HP	NIVI, nign pressure, no CRN	Drocours rating	Dianhragma	1/. in notional nine thread	Dalta/nuta
	(omit code when MVT is not required)	Fressure raung	Diapitragins	taper (NPT) side ports	DUILS/ HULS
A	Standard	ALL	316 SS	SS vent plug	Plated steel
С	SS bolting	≤3,000	316 SS	SS vent plug	316 SS
D	NACE (B7M not for offshore)	≤ 1,500	316 SS	316 SS pipe plug	B7M/2HM
E	NACE (Inconel bolting)	ALL	316 SS	316 SS pipe plug	Inconel 718
	MVT certificates and reports: (omit code when MVT documentation	is not required)			
Μ	Mill Test reports for MVT (mill certs significantly increase the price and	d delivery lead time)			
N	NACE certificate				
F	Full—NACE certificate with mill test reports for MVT				
	MVT process connections: (omit code when MVT is not required)				
LP	One set on bottom, for gas service, vertical piping				
SI	Two sets on each end, for liquid or steam service, horizontal piping (sp	pecial order)			
	MVT ranges: (omit code when MVT is not required)				
0103	100 psi, 30 in H <sub>2</sub> 0				
0503	500 psi, 30 in H <sub>2</sub> 0 Special order				
0320	300 psi, 200 in H <sub>2</sub> 0				
0384	300 psi, 840 in H <sub>2</sub> 0				
1520	500 psi, 200 in H <sub>2</sub> 0				
1520					
1040					
2020	2 000 psi, 040 in H <sub>2</sub> 0				
3020	3,000 psi, 200 in H <sub>2</sub> 0 3,000 psi, 400 in H <sub>2</sub> 0 3,000 psi range with 316 SS	holts has a CRN safe working	pressure limit of 2 725 psi		
3040	3,000 psi range with 510 55 3 000 psi range with 510 55	DOILS HAS A GHIN SALE WORKING	pressure minit or 2,725 psi.		
5320	5 300 psi, 200 in H <sub>2</sub> 0				
5330	5,000 psi, 200 in H <sub>2</sub> 0				
5340	5,300 psi, 200 in H <sub>2</sub> 0 5,300-psi range requires MV	T code (HP) and has a CRN safe	e working pressure limit of	3,625 psi. Single seal is limited t	o 3,000 psi.
5384	5.300 psi, 840 in H <sub>2</sub> 0				
XX1K	> 300 psi 1 000 in H 0 Special order				
	Batteries:				
Х	None				
0	Lithium — 7.2 VDC battery pack containing twin D batteries. Restricts 1	transportation methods. Battery	1		
0	pack may be shipped separately two battery packs per device.		Position 1	NER TIONT WHEN CIACUL	Position 3
000	Firmware:			Scanner 3000	
005	Stanuaru				
XX	None				
RX	Momentary switch only (see diagram at right)				
0X	Toggle switch only (see diagram at right)		Position 2		Position 4
RO	Momentary and toggle switch				
0	Switch lockout option (available with switch options RX, 0X, R0 only)	):			
U 1	NO IOCKOUT				
1	Smart mesh wireless communications: (internal radio, evolucion pro	onf-to-IS adapter for antennal	Mounti	na Location of Eastern Inst	allod Ontions
00	None	ion to no adapter for antenila)	iviounti		
AO	Radio with no antenna (antenna supplied separately by Cameron or of	ther manufacturer)	Unalloca	ated (plugged)	Position 1
A1	Radio with right-angle antenna (see diagram at right)		Toggle s	switch	Position 2
5	Explosion-proof conduit plugs: (unused conduit openings must have	a plug)	Antenna	a	Position 3
R	Brass plugs		Momen	tary switch	Position 4
ა	Statutess Steel Didds			1 · · · ·	· · ·

### **Wi-Fi connections**

A wireless router connected to the Ethernet port of the Scanner Model 3100 flow computer allows users to connect wirelessly to the Scanner flow computer using a PC or other web-enabled device. If an existing wi-fi network is not available to support this connection, users can create a wi-fi access point using one of the following solutions:

- A portable battery-powered router
- A permanent Class I, Div. 2 qualified router assembly with an optional solar power subsystem and optional cellular connectivity

#### Scanner software

The Scanner Model 3100 flow computer web interface eliminates the need for PC-based configuration software. However, the Cameron suite of PC software programs equips Scanner Model 3100 flow computer users with additional tools for presenting and sharing data, and maintaining their measurement system. PC-based software is available for download from the Cameron website free of charge, or can be purchased as a CD.

Scanner data manager	Data analysis, reporting, and export/conversion tool
	Tabular and trend presentations
	Customized reports
ScanMap	Tool for creating custom Scanner Model 3100 flow computer Modbus register maps, including user-specified units, rates, and register names for SCADA integration
	Firmware-specific templates
	Auto-generated protocol manual (for print or upload to web interface)
ScanFlash	Firmware, configuration, and custom protocol map upload utility
ModWorX Pro	Configuration of Scanner Series 2000 flow computers

### Commissioning, training, and support services

As a leading provider of flow equipment to worldwide oil, gas, and process industries, Cameron offers a full range of services and expert support to help customers improve productivity, enhance system performance, and increase profitability.

Our skilled field service personnel are trained to maintain, replace, refurbish, and support measurement equipment. Our services include but are not limited to:

- Measurement consulting
- Start-up assistance and commissioning
- Measurement audits
- Field services, shop repair, and calibration
- System health checks and maintenance
- Product training and measurement seminars

For a service quote, contact your regional Cameron representative.

#### cameron.slb.com/flowcomputers

